

Claims

What is claimed is:

Sub 1

1. A wellbore casing, comprising:
2 a first tubular member; and
3 a second tubular member coupled to the first tubular member in an
4 overlapping relationship;
5 wherein the inner diameter of the first tubular member is substantially
6 equal to the inner diameter of the second tubular member.

- 1 2. A wellbore casing, comprising:
2 a tubular member including at least one thin wall section and a thick
3 wall section; and
4 a compressible annular member coupled to each thin wall section.

- 1 3. A method of creating a casing in a borehole located in a subterranean
2 formation, comprising:
3 supporting a tubular liner and a mandrel in the borehole using a
4 support member;
5 injecting fluidic material into the borehole;
6 pressurizing an interior region of the mandrel;
7 displacing a portion of the mandrel relative to the support member; and
8 radially expanding the tubular liner.

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- 10 4. A wellbore casing, comprising:
a first tubular member having a first inside diameter; and

11 *Sub 27* ~~a second tubular member having a second inside diameter substantially~~
12 ~~equal to the first inside diameter coupled to the first tubular~~
13 ~~member in an overlapping relationship;~~
14 ~~wherein the first and second tubular members are coupled by the~~
15 ~~process of deforming a portion of the second tubular member into~~
16 ~~contact with a portion of the first tubular member.~~

1 5. An apparatus for expanding a tubular member, comprising:
2 a support member including a fluid passage;
3 a mandrel movably coupled to the support member including an
4 expansion cone;
5 at least one pressure chamber defined by and positioned between the
6 support member and mandrel fluidically coupled to the fluid
7 passage; and
8 one or more releasable supports coupled to the support member adapted
9 to support the tubular member.

1 *Sub 27* 6. An apparatus, comprising:
2 one or more solid tubular members, each solid tubular member
3 including one or more external seals;
4 one or more slotted tubular members coupled to the solid tubular
5 members; and
6 a shoe coupled to one of the slotted tubular members.

1 7. A method of joining a second tubular member to a first tubular member,
2 the first tubular member having an inner diameter greater than an outer
3 diameter of the second tubular member, comprising:

4 positioning a mandrel within an interior region of the second tubular
5 member;
6 pressurizing a portion of the interior region of the mandrel;
7 displacing the mandrel relative to the second tubular member; and
8 extruding at least a portion of the second tubular member off of the
9 mandrel into engagement with the first tubular member.